The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 29, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021-14373 Filed 7-6-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: ER21–2246–000. Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1894R10 Evergy Kansas Central, Inc. NITSA NOA to be effective 9/1/2021. Filed Date: 6/29/21.

Accession Number: 20210629–5116. Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2247–000. Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1897R11 Evergy Kansas Central, Inc. NITSA NOA to be effective 9/1/2021. Filed Date: 6/29/21.

Accession Number: 20210629–5122. Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2248–000. Applicants: PacifiCorp.

Description: Tariff Cancellation: Termination of UAMPS Const Agmt for Heber 2nd POD to be effective 9/6/2021.

Filed Date: 6/29/21. Accession Number: 20210629–5123. Comments Due: 5 p.m. ET 7/20/21. Docket Numbers: ER21–2249–000. Applicants: Kentucky Utilities

Company.

Description: § 205(d) Rate Filing: Revisions to Wholesale Requirements Service Bardstown and Nicholasville to be effective 7/1/2021.

Filed Date: 6/29/21.

Accession Number: 20210629–5127.
Comments Due: 5 p.m. ET 7/20/21.
Docket Numbers: ER21–2250–000.
Applicants: Sayreville Power LP.
Description: § 205(d) Rate Filing:
Notice of Succession and Revisions to

Tariffs (I) to be effective 5/18/2021. Filed Date: 6/29/21.

Accession Number: 20210629–5128. Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2251–000. Applicants: American Transmission Systems, Incorporated, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: ATSI submits Two ECSAs, SA Nos. 5951 and 5952 to be effective 8/29/2021. Filed Date: 6/29/21.

Accession Number: 20210629–5130. Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2252–000. Applicants: Sayreville Power LP. Description: § 205(d) Rate Filing: Notice of Succession and Revisions to Tariffs (II) to be effective 5/18/2021.

Filed Date: 6/29/21.

Accession Number: 20210629–5129. Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2253–000. Applicants: Southwest Power Pool,

Description: § 205(d) Rate Filing: 1892R10 Evergy Kansas Central, Inc. NITSA NOA to be effective 9/1/2021. Filed Date: 6/29/21.

Accession Number: 20210629–5136. Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2254–000. Applicants: Assembly Solar I, LLC. Description: § 205(d) Rate Filing:

Revised Market-Based Rate Tariff Filing to be effective 6/30/2021.

Filed Date: 6/29/21.

Accession Number: 20210629–5150. Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2255–000. Applicants: Dressor Plains Solar, LLC. Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing

to be effective 6/30/2021.

Filed Date: 6/29/21.

Accession Number: 20210629–5144. Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2256–000. Applicants: Iris Solar, LLC.

Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 6/30/2021.

Filed Date: 6/29/21.

Accession Number: 20210629–5145. Comments Due: 5 p.m. ET 7/20/21. Docket Numbers: ER21–2257–000. Applicants: North Star Solar PV LLC. Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 6/30/2021.

Filed Date: 6/29/21.

Accession Number: 20210629–5146. Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2258–000. Applicants: NRG Cottonwood Tenant LLC.

Description: § 205(d) Rate Filing: Market-Based Rate Tariff Revisions to be effective 6/30/2021.

Filed Date: 6/29/21.

Accession Number: 20210629–5151. Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2259–000. Applicants: Prairie State Solar, LLC. Description: § 205(d) Rate Filing:

Revised Market-Based Rate Tariff Filing to be effective 6/30/2021.

Filed Date: 6/29/21.

Accession Number: 20210629–5155. Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2260–000. Applicants: St. James Solar, LLC.

Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 6/30/2021.

Filed Date: 6/29/21.

Accession Number: 20210629–5157. Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2261–000. Applicants: Exelon Generation Company, LLC.

Description: § 205(d) Rate Filing: Reactive Service Rate Schedule Filing for Deactivation of Units to be effective 9/14/2021.

Filed Date: 6/29/21.

Accession Number: 20210629–5158. Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2262–000. Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2045R10 Evergy Kansas Central, Inc. NITSA NOA to be effective 9/1/2021.

Filed Date: 6/29/21. Accession Number: 20210629–5169. Comments Due: 5 p.m. ET 7/20/21.

Docket Numbers: ER21–2263–000.
Applicants: Southwest Power Pool,

Description: § 205(d) Rate Filing: 1978R10 Evergy Kansas Central, Inc. NITSA NOA to be effective 9/1/2021. Filed Date: 6/29/21.

Accession Number: 20210629–5189. Comments Due: 5 p.m. ET 7/20/21.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgen search.asp) by querying the docket number.

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must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: June 29, 2021.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2021-14372 Filed 7-6-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC21-18-000]

Commission Information Collection Activities (FERC–725Y); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on a renewal of currently approved information collection FERC–725Y, Mandatory Reliability Standard (Personnel Performance, Training, and Qualifications), which will be submitted to the Office of Management and Budget (OMB) for review.

DATES: Comments on the collection of information are due August 6, 2021.

ADDRESSES: Send written comments on FERC–725Y to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902–0279) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC21–18–000) by one of the following methods:

Electronic filing through *http://www.ferc.gov*, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.
- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.
- Mail via U.S. Postal Service Only:
 Addressed to: Federal Energy
 Regulatory Commission, Secretary of the Commission, 888 First Street NE,
 Washington, DC 20426.
- Hand (including courier) Delivery:
 Deliver to: Federal Energy Regulatory
 Commission, 12225 Wilkins Avenue,
 Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the "Currently Under Review" field, select Federal Energy Regulatory Commission; click "submit," and select "comment" to the right of the subject collection. FERC submissions must be formatted and filed in accordance with submission guidelines at: http://www.ferc.gov. For user assistance, contact FERC Online Support by email at ferconlinesupport@ ferc.gov, or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at https://www.ferc.gov/ferc-online/overview.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at *DataClearance@FERC.gov*, telephone

SUPPLEMENTARY INFORMATION:

at (202) 502-8663.

Title: FERC–725Y, Mandatory Reliability Standard (Personnel Performance, Training, and Qualifications).

OMB Control No.: 1902-0279.

Type of Request: Three-year extension of the FERC–725Y information collection requirements with no changes to the reporting requirements.

Abstract: The FERC–725Y information collection is intended to help ensure the safe and reliable operation of the interconnected grid through the retention of suitably trained and qualified personnel in positions that can impact the reliable operation of the Bulk-Power System. The Commission uses the FERC–725Y to implement the Congressional mandate of the Energy Policy Act of 2005 to

develop mandatory and enforceable Reliability Standards to better ensure the reliability of the nation's Bulk-Power System. FERC–725Y ensures that personnel performing or supporting real-time operations on the Bulk Electric System (BES) are trained using a systematic approach. The Reliability Standard requires entities to maintain records subject to review by the Commission and North American Electric Reliability Corporation (NERC) to ensure compliance with the Reliability Standard.

Reliability Standard PER-005-2 (Operations Personnel Training) requires entities to maintain records subject to review by the Commission and NERC to ensure compliance with the Reliability Standard. This Reliability Standard contains of six Requirements:

- R1 requires reliability coordinators, balancing authorities, and transmission operators to develop and implement a training program for system operators
- R2 requires transmission owners to develop and implement a training program for system operators
- R3 requires reliability coordinators, balancing authorities, transmission operators and transmission owners to verify the capabilities of their identified personnel
- R4 requires reliability coordinators, balancing authorities, transmission operators and transmission owners to provide those personnel with emergency operations training using simulation technology
- R5 requires reliability coordinators, balancing authorities, and transmission operators develop and implement training for system operators whose job functions can impact BES real-time reliability tasks
- R6 requires applicable generator operators to develop and implement training for certain of their dispatch personnel at a centrally located dispatch center

Reliability Standard PER-006-1 (Specific Training for personnel) ensures that personnel are trained on specific topics essential to reliability to perform or support Real-Time operations of the Bulk Electric System.

• R1 identifies generator operator plant personnel responsible for Realtime control and carrying out Operating instructions are trained on the operational functionality of Protection Systems and Remedial Action Schemes that affect the output of generating facility(ies) it operates.